

## E-PVT2,0 – Hybrid collector PVT

Collector E-PVT2,0 is a combination of a flat solar collector and a photovoltaic module with polycrystalline silicon cell. Solar collector is responsible for a conversion of a solar radiation to thermal energy, used for heating domestic water and central heating, while photovoltaic module changes solar energy into electric energy.

Photovoltaic module defined as a source of a pure electric energy is not without downsides; its efficiency lowers when the temperature of the module rises. When the temperature of cells goes up by 1 K, its capacity of producing energy goes down by 0,5%. Catalogue parameters of photovoltaic modules are given for the temperature of a module equal 25 degrees, with an insolation of 1000 W/m<sup>2</sup>. During the work in a full, lasting for several hours insolation, the temperature of a module rises to a level which could cause the loss of efficiency reaching even 40%.

By using thermal system in a hybrid collector PVT occurs a reception of warmth with the use of cooling fluid flowing by Roll-Bond exchanger. By removing the heat, thermal system increases the capacity to process solar radiation into electric current, but also provides a lot of thermal energy. Hybrid collector E-PVT2,0 is a technological progress in increasing efficiency of photovoltaic modules with a simultaneous exchange of a solar energy into thermal and electric energy.

### Advantages of a hybrid collector E-PVT2,0:

- higher efficiency of production of electric energy in comparison to standard photovoltaic modules.
- thermal part of a collector is used for heating domestic water and supporting central heating
- more economic possibilities – one module required for production of electrical current and heat
- lower investment cost of both systems than in traditional devices (fluid thermal collectors and photovoltaic modules)



Collector E-PVT2,0:	Symbol	Unit	Value
Width	A	mm	1006
Height	B	mm	2007
Depth	C	mm	85
Surface	S	m <sup>2</sup>	2,02
Casing	Patented aluminium profile		

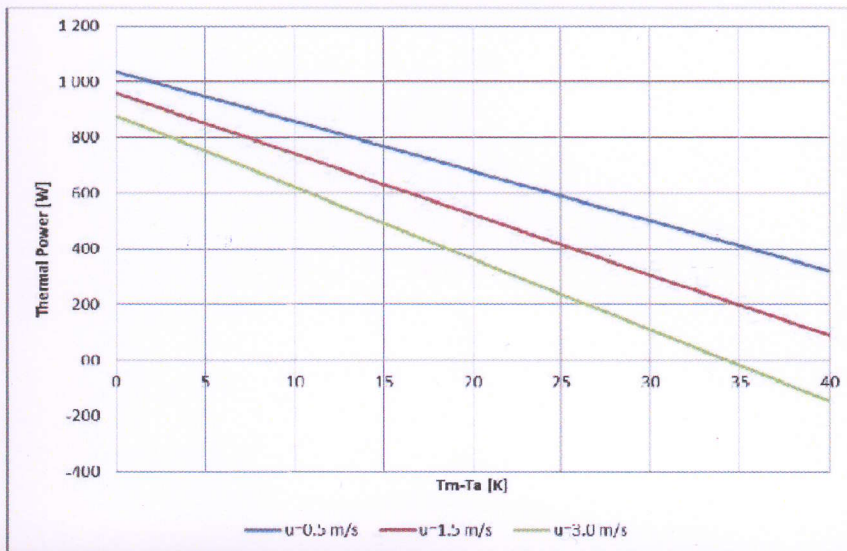
### Technical parameters

<b>Peak power for 1000 W/m<sup>2</sup></b>	<b>Q</b>	<b>W</b>	<b>895</b>
Absorber's pipe	Aluminium exchanger Roll-Bond		
Aperture surface	S <sub>n</sub>	m <sup>2</sup>	1,86
Width	a	mm	954
Height	b	mm	1953
Collector efficiency	η	%	55,5
Coefficient	b <sub>u</sub>	W/(m <sup>2</sup> K <sup>2</sup> )	0,051
Coefficient	b <sub>1a</sub>	W/(m <sup>2</sup> K <sup>2</sup> )	9,547
Coefficient	b <sub>2a</sub>	W/(m <sup>2</sup> K <sup>2</sup> )	1,389
Maximum operating pressure	P <sub>max</sub>	bar	6
Maximum operating temp.	t <sub>max</sub>	°C	85
Fluid content	V	dm <sup>3</sup>	1,2

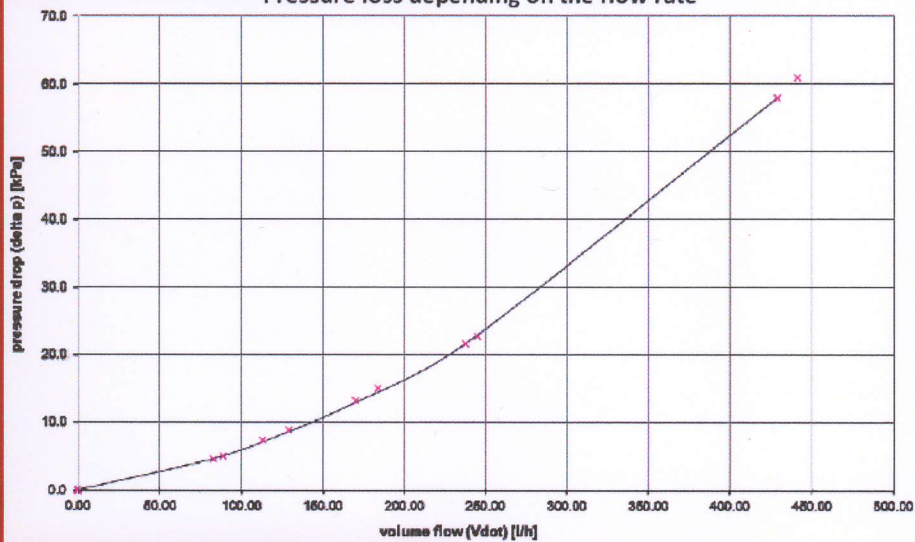
### Electrical parameters

<b>Peak power (for 1000 W/m<sup>2</sup>)</b>	<b>P<sub>max</sub></b>	<b>W</b>	<b>280</b>
Type of cell	Polycrystalline		
Amount of cells		pcs	72
Size of a cell		mm	156 x 156
Rated current	I <sub>mpp</sub>	A	8,0
Short-circuit current	I <sub>sc</sub>	A	8,4
Nominal voltage	V <sub>mpp</sub>	V	35,0
Open-circuit voltage	V <sub>oc</sub>	V	44,4
<b>Total peak Power (for 1000 W/m<sup>2</sup>)</b>	<b>Q<sub>max</sub></b>	<b>W</b>	<b>1175</b>

Collector Efficiency (for  $G=1000\text{W}/\text{m}^2$ )



Pressure loss depending on the flow rate



Legend:

$t_m$  - average temperature of liquid

$t_a$  - ambient temperature

$G$  - solar irradiance